



Abstract

As part of the Perdigão 2017 campaign, vertical RHI (rangeheight indicator) scans with long-range pulsed Doppler wind lidars were performed aligned with the main wind direction and a wind turbine (WT) located on a mountain ridge. The data are used to retrieve flow velocities, their variances and TKE (turbulence kinetic energy) dissipation rate. Turbulence in the WT wake is dependent on the turbulence of the inflow, but also on atmospheric stability. In stable conditions, wakes could be analyzed up to five rotor diameters downstream (D) and showed the maximum turbulence in the wake at 2-3 D, whereas in unstable conditions, the maximum was found at 2 D and the wake could not be detected further than 3 *D*. Wake turbulence is enhanced by the inflow turbulence intensity, leveling out at inflow turbulence intensities of 30%.



Instrumentation for this study:

- Leosphere Windcube 200S (#2, see map above)
 - **RHI** cross-valley scans
 - In-line with main wind direction and WT
- Tower 20/tse04 80 m **sonic anemometer** as in-situ reference

Conditions for dataset:

- Wind direction between 225° and 245°
- Wind speed between **5** m s⁻¹ and **9** m s⁻¹.
- Wind **turbine** was **operating**.
- A wake **signature** could be **detected**.
- Good data quality (CNR >-25dB).
 - ➢ 6 hours in stable conditions
 - 34 hours in neutral / unstable

Long-range Doppler lidar measurements of wind turbine wakes and their interaction with turbulent atmospheric boundary-layer flow at Perdigão 2017

Norman Wildmann¹, Thomas Gerz¹, Julie K. Lundquist^{2,3}

¹Institute of Atmospheric Physics, Deutsches Zentrum für Luft- und Raumfahrt e.V., Oberpfaffenhofen, Germany. ²Department of Atmospheric and Oceanic Sciences, University of Colorado Boulder, Boulder, Colorado, USA ³National Renewable Energy Laboratory, Golden, Colorado, USA

Retrieval for TKE dissipation rate ε from RHI scans

The variance in the investigated areas is calculated as the **sum of line-of-sight variances and** turbulent broadening of the Doppler spectra:

 $\sigma_v^2 = \hat{\sigma}_v^2 + \sigma_t^2$

Zero wind speed and **sheer-related broadening** are removed from spectral width to obtain the turbulent broadening:

 $\sigma_t^2 = \hat{\sigma}_{\rm sw}^2 - \sigma_0^2 - \hat{\sigma}_s^2$

Integral length scale L_v and dissipation rate ε are calculated from the variances:

$$L_v = c_1 \left(\frac{\sigma_t^2}{\sigma_v^2}\right)^{c_2} + c_3$$
$$\varepsilon = \frac{1.972}{C_k^{3/2}} \frac{\sigma_v^3}{L_v}$$

More details in *Wildmann et al. (2019)*.



RHI scan with indicated detection areas

- Wake center detection through Gaussian fits.
- **20x20m boxes** around wake center for turbulence detection in **30-minute averages**.
- Criteria for wake detection limits, see *Wildmann et al. (2018).*









Conclusion & Outlook

A new method to retrieve **TKE dissipation rate** from long-range Doppler wind lidar systems has been applied to WT wake measurements.

Higher **absolute** variances for **unstable**, but higher relative increase in stable conditions.

• TKE dissipation rate ranges up to 10⁻¹ m² s⁻³ in all cases, with the maximum appearing further downstream in stable conditions

Enhancement of TI by the WT wake can be detected with background TI up to 20%.

• Specific **challenges** with the Perdigão dataset:

- Uncertainty of **upstream wind**
- Interaction with the **terrain**
- Limited range of **wind directions**

Extending the dataset to flat terrain will help in future to investigate wake turbulence more extensively.

References

• Wildmann, N., Kigle, S., and Gerz, T.: Coplanar lidar measurement of a single wind energy converter wake in distinct atmospheric stability regimes at the Perdigão 2017 experiment, J. Phys. Conf. Ser., 1037, 052006, https://doi.org/10.1088/1742-6596/1037/5/052006, 2018

• Wildmann, N., Bodini, N., Lundquist, J. K., Bariteau, L., and Wagner, J.: Estimation of turbulence dissipation rate from Doppler wind lidars and in situ instrumentation for the Perdigão 2017 campaign, Atmos. Meas. Tech., 12, 6401-6423, https://doi.org/10.5194/amt-12-6401-2019, 2019

Acknowledgements

This work was performed within projects LIPS and DFWind, both funded by the Federal Ministry of Economy and Energy on the basis of a resolution of the German Bundestag under the contract numbers 0325518 and 0325936A, respectively

This work was authored [in part] by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by the U.S. Department of Energy Office of Energy Efficiency and Renewable Energy Wind Energy Technologies Office. The views expressed in the article do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.